## **Extractive Sector Transparency Measures Act - Annual Report** URANIUM Reporting Entity Name F3 Uranium Corp Reporting Year 7/1/2022 6/30/2023 Date submitted 11/9/2023 From To: Original Submission Reporting Entity ESTMA Identification Number E236028 O Amended Report Other Subsidiaries Included (optional field) Not Consolidated Not Substituted Attestation by Reporting Entity In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above. Ryan Cheung Full Name of Director or Officer of Reporting Entity Date 11/6/2023 **Chief Financial Officer & Corporate Secretary Position Title**

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Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	7/1/2022	To: F3 Uranium Corp E236028	6/30/2023		Currency of the Report							
Payments by Payee													
Country	Payee Name <sup>1</sup>	Departments, Agency, etc within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes		
Canada -Saskatchewan	Government Of Saskatchewan	Ministry of Energy & Resources			193,518					193,518	175,109 for deficiency deposits		
Canada -Saskatchewan	Government Of Saskatchewan	Ministry of the Environment			6,246					6,246			
Additional Notes:													

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Reporting Year	From:	7/1/2022	To:	6/30/2023						-			
Reporting Entity Name		7772022	F3 Uranium Corp	0/00/2020		Currency of the Report	CAD						
Reporting Entity ESTMA			•			currency of the respect							
Identification Number			E236028										
Subsidiary Reporting Entities (if													
necessary)													
Payments by Project													
Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes			
Canada -Saskatchewan	Lazy Edward Bay			28,289					28,289				
Canada -Saskatchewan	Midas			18,877					18,877				
Canada -Saskatchewan	Hobo Lake			46,334					46,334				
Canada -Saskatchewan	Clearwater West			83,538					83,538				
Canada -Saskatchewan	PLN			1,439					1,439				
Canada -Saskatchewan	Seahorse Lake			1,492					1,492				
Canada -Saskatchewan	Murphy Lake			1,387					1,387				
Canada -Saskatchewan	Grey Island			1,144					1,144				
Canada -Saskatchewan	Todd Lake			8,280					8,280				
Canada -Saskatchewan	Smart Lake			1,246					1,246				
Canada -Saskatchewan	Wales Lake			7,740					7,740				
Additional Notes <sup>3</sup> :													